

APPLICATION FOR UNITED STATES LETTERS PATENT

for

**Method of Processing Seismic Data Acquired by
Means of Multicomponent Sensors**

by

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Method of processing seismic data acquired by means of
multicomponent sensors

GENERAL FIELD

5 The invention relates to techniques for processing
seismic data acquired by means of multicomponent
sensors.

This invention is in particular applicable to
10 acquisition by means of cables disposed on the bottom
of the sea (so-called "OBC" or "Ocean Bottom Cable"
techniques).

Multicomponent geophones capable of working in any
15 position whatsoever, in particular at the bottom of the
sea, have recently been proposed. This "omnitilt" probe
technology has allowed new simplified cables
(mechanical joints are no longer necessary) and allows
acquisitions with a better seismic bandwidth.

20 However, the acquisition step does not make it possible
to provide the true orientation of the geophones of the
cable, although this information is indispensable for
making it possible to process the data.

25 The invention proposes a processing which is intended
to be implemented on raw data and which allows
reorientation and calibration (intended to convert the
measurements of various geophones into a common phase
30 and amplitude response).

STATE OF THE ART

Techniques consisting in isolating from the signal the
35 data which correspond to the first arrival at the
sensor and in determining on the basis of these data a
filter intended to be applied to the raw data so as to
correct them and to thus obtain the components of the
signal on the expected axes have already been proposed.

A proposal to this effect has been described in the article:

5 "Horizontal vector infidelity correction by general linear transformation" - Joe Dellinger et al. - SEG - 9-14 September 2001.

10 However, this technique is not necessarily optimal since the coupling mechanism which intervenes at the geophone level is not the same for the waves which correspond to a first arrival at the sensor and for the waves reflected or converted by the seismic horizons.

PRESENTATION OF THE INVENTION

15

The invention proposes another approach which employs the true data window for numerically reconstructing geophones oriented along the desired axes.

20 Implicitly, this approach compensates for the errors which are not related to the geophones themselves, but which are due to the fact that the coupling between the geophone and the waves to be recorded is different depending on whether it is necessary to make a vertical
25 vibration movement rather than a horizontal movement (on account of gravity).

30 In the case of a cable, the coupling is furthermore different depending on whether the vibration movement is in the direction of the cable or transverse.

Moreover, since deeper windows are subject to a lower S/N (signal-to-noise) ratio, processing which implements trace stacks is moreover used.

35

The invention thus proposes, according to a first aspect, a method of processing seismic data acquired by means of a sensor having at least three geophone components, characterized in that estimators are

determined which are combinations of these components making it possible to isolate the various data depending on whether they correspond to propagation with reflection or with conversion and in that, to
5 determine a sensor reconstruction, the operators to be applied to the various components of the sensor are determined in such a way as to minimize the deviation between reference data and data obtained by applying the estimators to the sensor reconstruction, the
10 operators thus determined being applied to the data acquired.

It is specified here that, in the remainder of the present text, the term geophone is understood to mean
15 any velocity sensor and the term hydrophone any pressure sensor.

Preferred, but non limiting aspects of the method according to the first aspect of the invention are the
20 following:

- the sensor furthermore including a hydrophone, the reference data for reconstructing a vertical geophone are derived from the data acquired by the hydrophone;
- the reference data for reconstructing a vertical
25 geophone without hydrophone or for reconstructing horizontal geophones are derived from the application of the estimators to one of the geophones of the sensor;
- the orientation in the horizontal plane of a
30 geophone component is obtained by minimizing the estimator of the transverse reflection;
- the estimators are determined as a function of a model of isotropic propagation or including the azimuthal anisotropy.

35 According to another more general aspect, the invention proposes a method of processing seismic data acquired by means of a sensor having at least three geophone components, characterized in that estimators are

determined which are combinations of these components making it possible to isolate the various data depending on whether they correspond to propagation with reflection or with conversion. The estimators thus
5 determined may find applications other than that forming the subject of the method according to the first aspect of the invention.

DESCRIPTION OF THE FIGURES

10

- Figure 1 is a diagrammatic representation giving the angular conventions used;

- Figures 2 and 3 are flow charts giving the various steps of the processing respectively in one and the
15 other of the two exemplary implementations described.

DESCRIPTION OF ONE OR MORE MODES OF IMPLEMENTATION OF THE INVENTION

20 First exemplary implementation: case of an isotropic propagation model

Under the assumption of a locally 1D (one dimensional) geology in proximity to the receivers, and assuming
25 isotropic propagation of the earth, a given geophone, with an orientation ϕ ψ , measures:

$$m_k = R_{pp} \cos(\psi) \delta_{ppk} + (R_{ps} \cos(\theta_k - \phi) + R_{trsv} \sin(\theta_k - \phi)) \sin(\psi) \delta_{psk}$$

30

With :

k : index for the shotpoint (from 1 to N)

θ_k : azimuth of the shotpoint with respect to the abscissa axis

35

R_{pp} : reflectivity PP

δ_{pp} : dynamic correction PP ("normal moveout" or NMO)

R_{ps} : isotropic radial reflectivity PS

Rtrsv : isotropic transverse
reflectivity PS
 δ_{ps} : dynamic correction PS ("normal
moveout" or NMO)

5

This model allows the evaluation of the reflectivity parameters from the set of traces tr_k through simple processing of least squares comparison (ignoring ψ to begin with) in the Fourier domain, leading to the following equations:

10

$$\begin{pmatrix} \frac{N}{wc(\varphi)} & wc(\varphi) & ws(\varphi) \\ \frac{wc(\varphi)}{ws(\varphi)} & Sc2(\varphi) & Scs(\varphi) \\ ws(\varphi) & Scs(\varphi) & Ss2(\varphi) \end{pmatrix} \cdot \begin{pmatrix} Rpp \\ Rps \\ Rtrsv \end{pmatrix} = \begin{pmatrix} Svx \\ Shcx(\varphi) \\ Shsx(\varphi) \end{pmatrix}$$

Scalar quantities:

15

$$\begin{aligned} Sc(\phi) &= \sum_k \cos(\theta_k - \phi) & Ss(\phi) &= \sum_k \sin(\theta_k - \phi) \\ Sc2(\phi) &= \sum_k \cos^2(\theta_k - \phi) & Ss2(\phi) &= \sum_k \sin^2(\theta_k - \phi) \\ Scs(\phi) &= \sum_k \cos(\theta_k - \phi) \sin(\theta_k - \phi) \\ N &= Sc2 + Ss2 \end{aligned}$$

20

Wavelet quantities:

$$wc(\phi) = \sum_k \cos(\theta_k - \phi) \delta_{ps_k} \delta_{pp_k}^{-1}$$

$$25 \quad ws(\phi) = \sum_k \sin(\theta_k - \phi) \delta_{ps_k} \delta_{pp_k}^{-1}$$

Trace stack quantities for geophone x:

$$Svx = \sum_k x_k \delta_{pp_k}^{-1}$$

$$30 \quad Shcx(\phi) = \sum_k \cos(\theta_k - \phi) x_k \delta_{ps_k}^{-1}$$

$$Shsx(\phi) = \sum_k \sin(\theta_k - \phi) x_k \delta_{ps_k}^{-1}$$

The solution of this linear system gives:

$$35 \quad \Delta_{iso} Rpp \cos(\psi) = W Svx + (Scs ws - Ss2 wc) Shcx + (Scs wc - Sc2 ws) Shsx$$

$$\Delta_{iso} Rps \sin(\psi) = Kis \cos(\phi) - Kic \sin(\phi)$$

$$\Delta_{iso} R_{trsv} \sin(\psi) = K_{is} \cos(\phi) - K_{ic} \sin(\phi)$$

With:

$$W = Sc2 \ Ss2 - Scs^2$$

$$5 \quad \Delta_{iso} = WN + wc(Scs \overline{ws} - Ss2 \overline{wc}) + ws(Scs \overline{wc} - Sc2 \overline{ws})$$

$$K_{ic} = (Scs \overline{ws} - Ss2 \overline{wc}) S_{vx} + (N Ss2 - ws \overline{ws}) Sh_{cx} + (-N Scs + ws \overline{wc}) Sh_{sx}$$

$$K_{is} = (Scs \overline{wc} - Sc2 \overline{ws}) S_{vx} + (-N Scs + wc \overline{ws}) Sh_{cx} + (N Sc2 - wc \overline{wc}) Sh_{sx}$$

This modelling allows evaluations taking account of the following properties:

- 10 a. R_{pp} does not depend on ϕ ,
- b. $|R_{ps}|^2 + |R_{trsv}|^2$ does not of course depend on ϕ either,
- c. Δ_{iso} is in practice rapidly steady over time and can be ignored for the calibration/orientation
- 15 procedure, since it is common to all the geophones of one and the same receiver.

Evaluations of dense shots

- 20 Most of the OBC acquisitions are gleaned using a dense and regular grid of sources, which allows considerable simplification:

$Sc = Ss = 0, wc = ws = 0$ (symmetry of the sources with respect to the receivers)

- 25 $Scs = 0 \ Sc2 = Ss2 = N/2$ (isotropic source distribution)

Next, the exact solution can be obtained through the approximation:

$$N R_{pp} \cos(\psi) = S_{vx}$$

$$30 \quad N R_{ps} \sin(\psi) = 2 Sh_{cx}(\phi)$$

$$N R_{trsv} \sin(\psi) = 2 Sh_{sx}(\phi)$$

- This approximation leads to very simple calculations, not involving any wavelets, and can be applied
- 35 immediately.

Orientation of the geophones

Since Rtrsv does not exist physically, the minimization of the energy of Rtrsv leads to a trigonometric equation which gives the true orientation $\phi_{geo}(+k \pi)$:

$$5 \quad \tan(2 \phi_{geo}) = 2 \frac{(\sum_i K_{ic}, K_{is,i})}{(\sum_i K_{ic,i}^2 - \sum_i K_{is,i}^2)}$$

$((E_{max}-E_{min})/(E_{max}+E_{min}))^{1/2}$ gives a check on the quality of the reorientation.

10 Moreover, if one wishes to find the orientation according to the first arrivals, it is possible to correct the said first arrivals so as to set them to one and the same arrival time, then to simplify kic and kis by replacing the wavelets wc and ws by the scalars
15 sc and ss, by considering that the waves recorded horizontally are in fact the projection of the radial wave P, present on all the geophones since it is oblique.

20 Geophone vertical composite calibration:

With the geophones g_1, g_2, g_3 , we construct a vertical composite geophone v, $v = op_1 * g_1 + op_2 * g_2 + op_3 * g_3$ (or comprising additional similar terms in the case where
25 extra geophones are present in the receiver) where op_1, op_2, op_3 are the filters of finite length and $op_u * g_u$ represents the convolution of geophone g_u with filter op_u .

30 such that:

$$El = |XH - XV|^2 = |K_{ic}(v)|^2 + |K_{is}(v)|^2$$

The energy of the difference between XH (hydrophone after application of the geophone phantom, or
35 cross-ghost hydrophone) and XV (the vertical composite geophone after application of the hydrophone phantom or

cross-ghost geophone), (see for example in this regard the Applicant's Patent Application FR 2 743 896).

$$E2 = |Rps(v)|^2 + |Rtrsv(v)|^2$$

5 horizontal energy of the vertical composite,

$E = \lambda E1 + (1-\lambda)E2$ is a quadratic form in the coefficients of the filters and can be reduced to the minimum, thus giving a linear system to be solved. (λ is a matching parameter, $0 \leq \lambda \leq 1$, which favours either a greater adjustment to the reference hydrophone or a greater minimization of the shear energy).

15 In the case of terrestrial data, that is to say if there is no hydrophone available, it is possible to choose one of the geophones as reference and to replace the hydrophone by $Rpp(g_{ref})$.

Calibration in a horizontal arbitrary direction

20

With $g = op_1 * g_1 + op_2 * g_2 + op_3 * g_3$ and φ_g an arbitrary direction,

We define:

$$E1 = |Rps(g, \varphi_g) - Rps(ref, \varphi_{ref})|^2,$$

25 as being the energy of the difference between the evaluation of Rps of the arbitrary composite geophone and the evaluation of Rps of a reference geophone (in general the geophone oriented in the direction of the cable).

30

$$E2 = |Rpp(g)|^2 + |Rtrsv(g, \varphi_g)|^2 \text{ (the nonradial energy)}$$

$E = \lambda E1 + (1 - \lambda)E2$ allows the derivation of a composite horizontal geophone in the desired direction, having the same frequency response as the reference geophone, and with a minimum PP contamination.

35

Considering the cases $\varphi_{\text{ref}} = 0$ and $\varphi_{\text{ref}} = \pi/2$, it is possible by simple trigonometric combination to generate the radial and transverse projections.

5 Second exemplary implementation: case of anisotropic azimuthal propagation modelling

Let α be the direction of the natural fast propagation axis. The modelling of the measurement of the geophone becomes (using one or other of R_{ps1} and R_{ps2} the two images along the natural directions, or R_{ps} and δR_{ps} defined by $R_{ps1} = R_{ps} + \delta R_{ps}$, $R_{ps2} = R_{ps} - \delta R_{ps}$):

$$\begin{aligned} m_k &= R_{pp} \cos(\psi) \delta p p_k + (R_{ps1} \cos(\varphi - \alpha) \cos(\theta_k - \alpha) + R_{ps2} \\ 15 \quad &\sin(\varphi - \alpha) \sin(\theta_k - \alpha)) \sin(\psi) \delta p s_k \\ m_k &= R_{pp} \cos(\psi) \delta p p_k + (R_{ps} \cos(\theta_k - \varphi) + \delta R_{ps} \cos(\theta_k + \varphi - \\ &2\alpha)) \sin(\psi) \delta p s_k \end{aligned}$$

giving the normal equations

20

$$M = \begin{pmatrix} N & wc(\varphi) & wc(2\alpha - \varphi) \\ \overline{wc(\varphi)} & Sc2(\varphi) & Sc2(\alpha) - N \sin^2(\alpha - \varphi) \\ \overline{ws(2\alpha - \varphi)} & Sc2(\alpha) - N \sin^2(\alpha - \varphi) & Sc2(2\alpha - \varphi) \end{pmatrix}$$

$$M \cdot \begin{pmatrix} R_{pp} \\ R_{ps} \\ \delta R_{ps} \end{pmatrix} = \begin{pmatrix} S_{vx} \\ Shcx(\varphi) \\ Shcx(2\alpha - \varphi) \end{pmatrix}$$

The solution of this linear system gives:

$$\begin{aligned} \Delta_{\text{iso}} R_{pp} \cos(\psi) &= \text{unchanged} \\ 25 \quad \Delta_{\text{aniso}} R_{ps} \sin(\psi) &= (K_{ac} \cos(2\alpha - \varphi) + K_{as} \sin(2\alpha - \varphi)) \sin(2(\alpha - \varphi)) \\ \Delta_{\text{aniso}} R_{trsv} \sin(\psi) &= (-K_{ac} \cos(\varphi) - K_{as} \sin(\varphi)) \sin(2(\alpha - \varphi)) \end{aligned}$$

30 With:

$$\Delta_{\text{aniso}} = \sin^2(2(\alpha - \phi)) \Delta_{\text{iso}}$$

$$K_{ac} = (Sc^2 \overline{ws} - Scs \overline{wc}) Svx + (N Scs - wc \overline{ws}) Shcx - (N Sc^2 - wc \overline{wc}) Shsx$$

$$5 \quad K_{as} = (-Ss^2 \overline{wc} + Scs \overline{ws}) Svx + (N Ss^2 - ws \overline{ws}) Shcx - (N Scs - ws \overline{wc}) Shsx$$

Vertical calibration of composite geophone:

- 10 The isotropic process remains applicable with the change

$$E^2 = |K_{ac}(g)|^2 + |K_{as}(g)|^2$$

Horizontal arbitrary calibration or rows/columns of composite geophones

15

The observation of δRps over the data field makes it possible to diagnose the presence (or otherwise) of significant azimuthal anisotropy. (the quantity $\sin^2(2(\alpha - \phi)) \delta Rps$ does not require a knowledge of α for its calculation).

20

The isotropic process remains applicable with the changes

$$25 \quad E^2 = |\delta Rps(v)|^2 \text{ and } E = \lambda(E_1 + E_2) + (1 - \lambda)E_3.$$

When α is not generally known, a scan over a range of $\pi/2$ is implemented, using the value of α which minimizes E_{mini}/E_0 .

CLAIMS

1. Method of processing seismic data acquired by
5 means of a sensor having at least three geophone
components, characterized in that estimators are
determined which are combinations of these components
making it possible to isolate the various data
10 depending on whether they correspond to propagation
with reflection or with conversion and in that, to
determine a sensor reconstruction, the operators to be
applied to the various components of the sensor are
determined in such a way as to minimize the deviation
15 between reference data and data obtained by applying
the estimators to the sensor reconstruction, the
operators thus determined being applied to the data
acquired.
2. Method according to Claim 1, in which, the sensor
20 furthermore including a hydrophone, the reference data
for reconstructing a vertical geophone are derived from
the data acquired by the hydrophone.
3. Method according to Claim 1, in which the
25 reference data for reconstructing a vertical geophone
without hydrophone or for reconstructing horizontal
geophones are derived from the application of the
estimators to one of the geophones of the sensor.
- 30 4. Method according to Claim 1, characterized in that
the orientation in the horizontal plane of a geophone
component is obtained by minimizing the estimator of
the transverse reflection.
- 35 5. Method according to one of the preceding claims,
characterized in that the estimators are determined as
a function of a model of isotropic propagation or
including the azimuthal anisotropy.

6. Method of processing seismic data acquired by means of a sensor having at least three geophone components, characterized in that estimators are
5 determined which are combinations of these components making it possible to isolate the various data depending on whether they correspond to propagation with reflection or with conversion.

ABSTRACT

5 The invention relates to a method of processing seismic data acquired by means of a
sensor having at least three geophone components, characterized in that estimators are
determined which are combinations of these components making it possible to isolate the
various data depending on whether they correspond to propagation with reflection or with
conversion. The estimators find application in particular for determining a sensor
10 reconstruction according to which the operators to be applied to the various components of
the sensor are determined in such a way as to minimize the deviation between reference data
and data obtained by applying the estimators to the sensor reconstruction, the operators thus
determined being applied to the data acquired.

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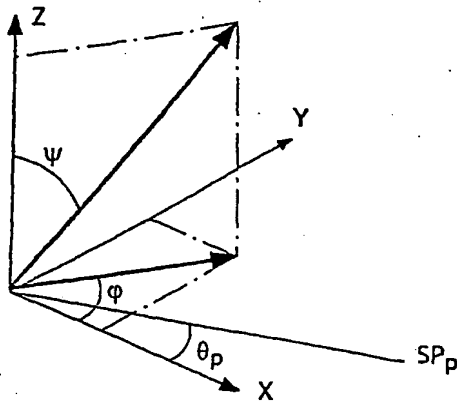


FIG.1

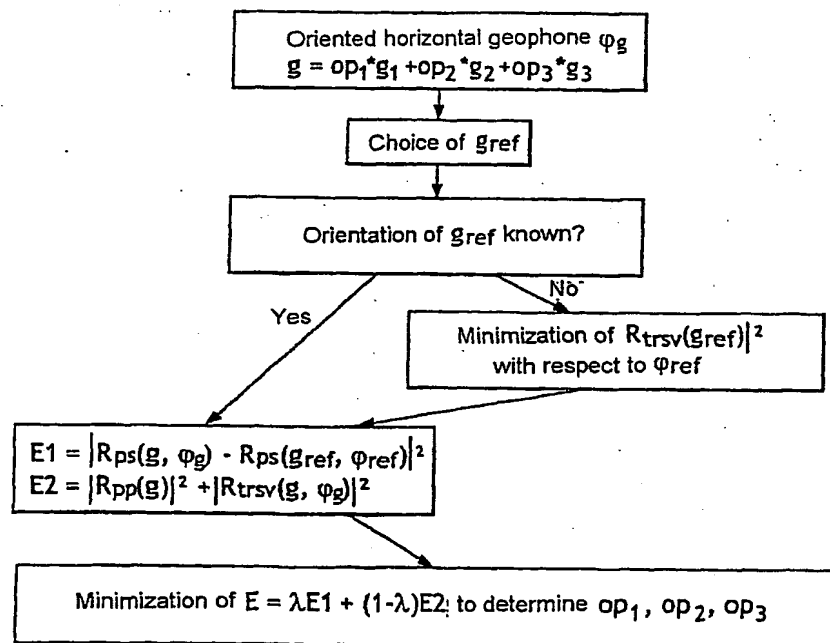


FIG.2

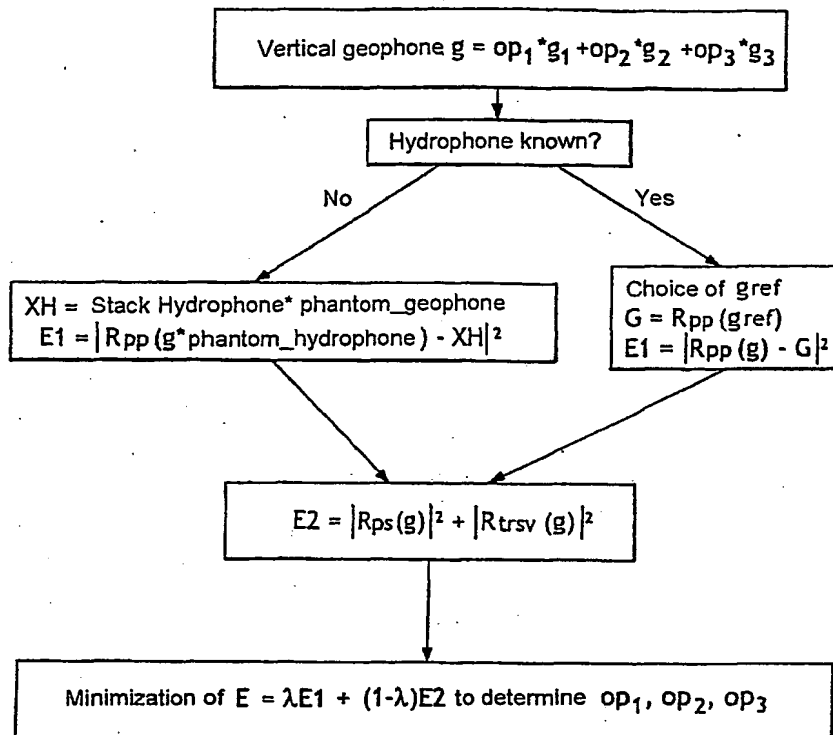


FIG.3